

FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

Northern Natural Gas Company  
Docket No. RP26-466-000

Issued: February 19, 2026

On February 5, 2026, Northern Natural Gas Company filed revised tariff records<sup>1</sup> to reflect negotiated rate agreements with ETC Marketing, LTD. and Glencore LTD under Rate Schedule TFX. Waiver of the Commission's 30-day notice requirement is granted. Pursuant to authority delegated to the Director, Division of Pipeline Regulation, under 18 C.F.R. § 375.307, the tariff records are accepted, effective February 6, 2026, as requested.

The filing was publicly noticed. No protests or adverse comments were filed. Pursuant to Rule 214 of the Commission's regulations (18 C.F.R. § 385.214), notices of intervention, timely-filed motions to intervene, and any unopposed motions to intervene out-of-time filed before the issuance date of this order are granted.

This action shall not be construed as a waiver of the requirements of section 7 of the Natural Gas Act, as amended; nor shall it be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in the applicant's tariff; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the applicant.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Issued by: Marsha K. Palazzi, Director, Division of Pipeline Regulation

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<sup>1</sup> Northern Natural Gas Company, FERC Gas Tariffs, [Part 5, Negotiated Rates \(23.0.0\)](#); [Section 37, \(6.0.0\)](#); and [Section 40, \(17.0.0\)](#).

Tariff record(s) to be inserted into your copy of  
Northern Natural Gas Company's FERC Gas Tariff,  
Seventh Revised Volume No. 1

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CenterPoint Energy Resources Corp., D/B/A CenterPoint Energy Minnesota Gas	139022	4
Tuls Renewable Energy LLC	142381	5
Milk Specialties Company	141060	6
Black Hills Service Company, LLC	138109	7
LSCP, LLC	137887	8
Rock Rapids Municipal Utilities	138086	9
Midwest Natural Gas, Inc.	137389	10
Madison Gas and Electric Company	130176	11
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Viroqua Gas Company a Division of Madison Gas and Electric Company	137443	13
Gelita USA Inc.	134917	14
Minnesota Soybean Processors	135118	15
Mille Lacs Corporate Ventures	141058	16
Poet Biorefining - Arthur, LLC	137995	17
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Eco-Energy Natural Gas, LLC	138211	34
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<u>Shipper Name:</u>	ETC Marketing, LTD.
<u>Contract No.:</u>	145940
<u>Rate Schedule:</u>	TFX
<u>Term of Negotiated Rate:</u>	02/06/2026 through 02/06/2026
<u>Non-conforming Agreement:</u>	No
<u>Winter Quantity Dth/day:</u>	58,900
<u>Summer Quantity Dth/day:</u>	0
<u>Receipt Points:</u>	ETC Spearman Residue, ETC Sunray Plant, ETC C Line
<u>Delivery Points:</u>	NNG Field MKT Demarcation – 16B

The Total Charge for the Contract MDQ shall be the MDQ multiplied by \$0.75/Dth (rate) and shall include all applicable surcharges.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities from alternate receipt points in MIDs 8 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, Shipper shall pay the higher of an additional (i) \$0.40/Dth/day charge or (ii) a daily charge per dekatherm equal to the Midpoint price of Platts Gas Daily Panhandle, Tx.-Okla. less Waha for any delivered quantities from alternate receipt points located in MIDs 1 through 7. For any delivered quantities on any day to points not listed in MIDs 1 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use, at the Rate set forth above, (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to Demarc or Demarc Def. - Delivery, or (2) any receipt point located in MIDs 8 through 16A for delivery to any Field Area delivery point not listed located in MIDs 1 through 16A.

Shipper Name: Glencore LTD.  
Contract No.: 145942  
Rate Schedule: TFX  
Term of Negotiated Rate: 02/06/2026 through 02/06/2026  
Non-conforming Agreement: No  
Winter Quantity Dth/day: 19,600  
Summer Quantity Dth/day: 0  
Receipt Points: Cheyenne Plains  
Delivery Points: NNG Field MKT Demarcation – 16B

The Total Charge for the Contract MDQ shall be the MDQ multiplied by \$0.75/Dth (rate) and shall include all applicable surcharges.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities from alternate receipt points in MIDs 8 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, Shipper shall pay the higher of an additional (i) \$0.40/Dth/day charge or (ii) a daily charge per dekatherm equal to the Midpoint price of Platts Gas Daily Panhandle, Tx.-Okla. less Waha for any delivered quantities from alternate receipt points located in MIDs 1 through 7. For any delivered quantities on any day to points not listed in MIDs 1 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use, at the Rate set forth above, (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to Demarc or Demarc Def. - Delivery, or (2) any receipt point located in MIDs 8 through 16A for delivery to any Field Area delivery point not listed located in MIDs 1 through 16A.